Capacity and Capital Expenditure Outlook for LNG Terminals in the Middle East and Africa - New Exporters and Importers to Drive LNG Capacities in the Region

Description: Capacity and Capital Expenditure Outlook for LNG Terminals in the Middle East and Africa - New Exporters and Importers to Drive LNG Capacities in the Region

Summary

The Middle East and Africa will add substantial LNG liquefaction capacity during the 2014 to 2018 period through the emergence of five new LNG exporting countries - Mozambique, Iran, Iraq, Cameroon and Israel. Mozambique is expected to witness the highest liquefaction capacity addition of all the countries in the region, followed by Iran and Algeria. The regasification capacity of the region will also increase substantially through the emergence of seven new countries. Of these, Jordan is expected to register the highest capacity addition followed by Bahrain and Egypt. The annual capital expenditure for the planned liquefaction terminals will increase by 139% in the Middle East and Africa during the 2014 to 2018 period. The capital expenditure for the planned regasification terminals will decrease by 57%.

Scope

- Updated information relating to all active and planned LNG terminals
- Provides historical data from 2005 to 2013, forecast to 2018
- Capacity information of all liquefaction and regasification terminals
- Provides operator information for all active and planned terminals
- Strategy changes, R&D projects, corporate expansions and contractions and regulatory changes.
- Key mergers and acquisitions, partnerships, private equity investments and IPOs.

Reasons to buy

- Obtain the most up to date information available on all active and planned liquefaction and regasification terminals in Middle East and Africa
- Identify growth segments and opportunities in the Middle East and Africa LNG industry.
- Facilitate decision making on the basis of strong historical and forecast capacity data
- Assess your competitor's LNG assets
- Develop strategies based on the latest operational, financial, and regulatory events.
- Do deals with an understanding of how competitors are financed, and the mergers and partnerships that have shaped the market.

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